

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2016, Arizona

Year	Coal	Natural Gas ^a	Petroleum				Nuclear Fuel	Biomass	Electricity Imports ^c	Total Energy ^d
			Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total		Wood and Waste ^b		
Prices in Dollars per Million Btu										
1970	0.21	0.35	0.68	—	0.60	0.61	—	—	—	0.33
1975	0.21	0.73	2.27	—	2.08	2.12	—	—	3.89	0.84
1980	0.98	2.41	6.48	—	3.92	4.57	—	—	—	1.35
1985	1.31	3.74	6.22	—	3.71	5.15	0.65	—	—	1.61
1990	1.43	2.37	5.11	—	3.48	5.03	0.72	—	—	1.21
1995	1.39	1.73	5.10	—	2.99	4.87	0.49	—	6.21	1.02
1996	1.44	2.98	5.39	—	3.97	5.11	0.49	—	—	1.06
1997	1.42	2.94	5.32	—	4.09	5.31	0.49	—	6.71	1.08
1998	1.33	2.39	4.29	—	—	4.29	0.47	—	7.87	1.02
1999	1.33	2.64	4.80	—	3.59	4.61	0.45	—	—	1.06
2000	1.24	4.78	8.60	—	5.66	8.24	0.44	—	16.78	1.37
2001	1.25	4.60	8.11	—	5.50	7.18	0.46	1.36	20.47	1.53
2002	1.25	3.20	6.74	—	—	6.74	0.42	1.64	8.94	1.28
2003	1.26	5.12	7.73	—	—	7.73	0.42	1.58	13.21	1.74
2004	1.28	5.73	8.85	—	4.58	8.49	0.45	1.46	13.84	2.18
2005	1.40	8.04	14.03	—	8.26	13.98	0.55	2.28	16.53	2.79
2006	1.42	6.35	16.31	—	7.98	16.27	0.63	2.18	17.32	2.58
2007	1.57	6.69	16.71	—	—	16.71	0.57	3.27	18.25	2.78
2008	1.73	8.37	20.50	—	—	20.50	0.56	3.15	18.28	3.26
2009	1.81	4.07	14.73	—	—	14.73	0.59	2.20	12.10	2.04
2010	1.79	4.77	18.23	—	—	18.23	0.69	2.41	13.31	2.13
2011	1.98	5.52	23.18	—	—	23.18	0.82	2.45	11.53	2.29
2012	2.07	3.44	23.41	—	—	23.41	0.89	2.21	9.51	2.00
2013	2.07	4.49	24.29	—	—	24.29	0.92	2.26	11.49	2.26
2014	2.10	5.15	22.60	—	—	22.60	0.82	R 2.73	13.31	2.33
2015	2.07	3.30	13.67	—	—	13.67	0.77	R 2.62	10.54	1.95
2016	2.13	3.17	11.31	—	—	11.31	0.83	2.29	8.74	1.96
Expenditures in Million Dollars										
1970	1.8	21.7	(s)	—	0.1	0.1	—	—	—	23.5
1975	18.5	13.9	21.8	—	75.4	97.2	—	—	0.2	129.8
1980	226.3	126.7	16.5	—	29.2	45.7	—	—	—	398.7
1985	396.0	165.5	7.7	—	3.4	11.0	7.8	—	—	580.3
1990	472.1	59.3	6.0	—	0.2	6.2	156.7	—	—	694.2
1995	459.6	39.2	3.2	—	0.2	3.4	138.7	—	7.1	647.9
1996	475.8	68.3	3.2	—	0.6	3.7	148.4	—	—	696.1
1997	507.4	79.7	3.4	—	(s)	3.4	151.4	—	3.7	745.6
1998	496.9	102.5	2.9	—	—	2.9	149.1	—	0.1	751.5
1999	517.5	146.4	2.1	—	0.3	2.4	143.6	—	—	809.9
2000	516.1	465.7	17.8	—	1.6	19.5	139.7	—	2.7	1,143.6
2001	511.5	607.7	20.5	—	7.8	28.3	138.3	0.5	3.8	1,290.1
2002	489.3	473.8	3.9	—	—	3.9	135.9	0.6	2.5	1,106.1
2003	492.7	877.9	4.3	—	—	4.3	124.9	0.5	2.5	1,502.8
2004	524.5	1,403.5	4.3	—	0.2	4.5	130.6	0.5	8.1	2,071.6
2005	575.7	1,792.1	6.4	—	(s)	6.4	147.9	1.5	5.8	2,529.3
2006	591.1	1,608.0	12.4	—	(s)	12.5	156.8	1.1	7.5	2,377.0
2007	663.3	1,916.3	8.2	—	—	8.2	158.9	0.7	13.9	2,761.3
2008	771.8	2,440.8	10.5	—	—	10.5	170.2	5.4	5.5	3,404.1
2009	731.8	1,089.5	8.8	—	—	8.8	190.0	3.8	5.1	2,029.0
2010	799.7	1,086.2	12.4	—	—	12.4	225.1	4.9	11.3	2,139.6
2011	889.7	1,015.8	12.9	—	—	12.9	267.7	5.8	19.6	2,211.4
2012	852.5	803.1	10.2	—	—	10.2	296.2	6.2	2.7	1,971.0
2013	934.4	1,025.7	11.3	—	—	11.3	302.7	5.6	1.3	2,281.0
2014	929.3	1,090.2	14.1	—	—	14.1	276.7	R 9.9	2.6	R 2,322.9
2015	786.0	851.9	7.3	—	—	7.3	262.5	R 10.3	0.7	R 1,918.6
2016	681.1	839.3	6.4	—	—	6.4	280.1	8.8	4.0	1,819.7

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.^b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.^c Electricity imported from Canada and Mexico.^d There are no direct fuel costs for hydroelectric, geothermal, solar, or wind energy.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power

sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at <https://www.eia.gov/state/seeds/seeds-data-complete.php>.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.